BOARD OF DIRECTORS MEETING

January 18, 2022



PLEDGE OF ALLEGIANCE

I pledge allegiance to the flag of the United States of America, and to the republic for which it stands, one nation under God, indivisible, with liberty and justice for all.

PLEDGE OF ALLEGIANCE TO THE TEXAS FLAG

Honor the Texas flag; I pledge allegiance to thee, Texas, one state under God, one and indivisible.



Public Comment







3

Consider Approval of the Minutes from the Meeting Held on December 14, 2021







Consider Approval of Issuance of Letter Supporting the Application of TTI, Inc to be a Foreign Trade Zone at its Facility in the **Alliance Corridor**

Linda Christie, Government Affairs Director







Consider Approval of the District's Annual Comprehensive Financial Report for the Year Ended September 30, 2021

Sandy Newby, Chief Financial Officer





Annual Comprehensive Financial Report

FY 2021

Condensed Schedule of Net Position (p.24)

	Governmen	tal Activities	Business-Ty	Business-Type Activities		tal
	2020	2021	2020	2021	2020	2021
Current and other assets	\$ 273,776,582	\$ 286,443,966	\$ 309,815,548	\$ 503,212,548	\$ 583,592,130	\$ 789,656,514
Capital assets	371,744,493	375,138,247	1,994,311,374	2,031,260,774	\$2,366,055,867	2,406,399,021
Total Assets	645,521,075	661,582,213	2,304,126,922	2,534,473,322	2,949,647,997	3,196,055,535
Total Deferred Outflows of Resources	394,816	565,749	10,383,680	56,318,079	10,778,496	56,883,828
Current liabilities	6,986,189	8,064,619	99,545,538	101,460,944	106,531,727	109,525,563
Long-term liabilities	12,419,866	11,071,319	1,497,440,502	1,720,819,104	1,509,860,368	1,731,890,423
Total Liabilities	19,406,055	19,135,938	1,596,986,040	1,822,280,048	1,616,392,095	1,841,415,986
Total Deferred Inflows of Resources	201,573	410,882	4,123,986	4,349,368	4,325,559	4,760,250
Net position						
Net investment in cap. assets	371,744,493	375,138,247	580,388,360	624,792,728	952,132,853	999,930,975
Restricted for						
Capital Projects	5,621,205	5,552,676			5,621,205	5,552,676
Debt Service			100,358,807	102,311,377	100,358,807	102,311,377
Unrestricted	248,942,565	261,910,219	32,653,409	37,057,880	281,595,974	298,968,099
Total Net Position	\$ 626,308,263	\$ 642,601,142	\$ 713,400,576	\$ 764,161,985	\$1,339,708,839	\$1,406,763,127

Dallas Water Utilities \$250M debt issuance

- Increased <u>current and</u> other assets
- Increased <u>long-term</u> liabilities

<u>Capital Assets</u> increase with Panther Island/Central City Project and Integrated Pipeline Project

TRWD & DWU Refundings increased <u>Deferred</u> Outflows

Condensed Schedule of Activities (p.27)

	Governmen	ntal Activities	Business-Ty	ype Activities	То	tal		
	2020	2021	2020	2021	2020	2021		
Revenues:								
Program Revenues								
Charges for services	\$ 8,441,492	\$ 10,760,556	\$ 149,721,357	\$ 166,216,070	\$ 158,162,849	\$ 176,976,626		
Operating Grants and Contributions	247,607	223,910	1,885,301	1,142,129	2,132,908	1,366,039		
Capital Grants and Contributions	10,951,777	5,000,645			10,951,777	5,000,645		
Total Program Revenues	19,640,876	15,985,111	151,606,658	167,358,199	171,247,534	183,343,310		
General Revenues								
Property tax revenues	21,941,700	23,067,000			21,941,700	23,067,000		
Investment income (loss)	763,675	63,736	5,810,806	(227,021)	6,574,481	(163,285)		
Other revenues	88,912	81,243	425,392	305,082	514,304	386,325		
Total Revenues	42,435,163	39,197,090	157,842,856	167,436,260	200,278,019	206,633,350		
Expenses								
Flood protection	19,842,221	18,615,103			19,842,221	18,615,103		
Recreation	2,781,733	4,289,108			2,781,733	4,289,108		
Water supply			116,647,345	116,674,851	116,647,345	116,674,851		
Total Expenses	22,623,954	22,904,211	116,647,345	116,674,851	139,271,299	139,579,062		
Changes in Net Position	19,811,209	16,292,879	41,195,511	50,761,409	61,006,720	67,054,288		
Net Position - Beginning of year	606,497,054	626,308,263	672,205,065	713,400,576	1,278,702,119	1,339,708,839		
Net Position - Ending	\$ 626,308,263	\$ 642,601,142	\$ 713,400,576	\$ 764,161,985	\$1,339,708,839	\$1,406,763,127		

Governmental Activities

- <u>Charges for Services</u> Oil & Gas Revenue increased \$2M
- <u>Capital Grants and Contributions</u> PI/CC
 Contribution Revenue decreased \$6M
- Property Tax Revenues increased \$1M
- Recreation expenses increased \$1.5M

Business-Type Activities

- <u>Charges for Services</u> Water Sales increased \$16.5M
- Investment income decreased \$6M

Financial Analysis: Capital Assets (p.29)

	Governmen	tal Activities	Business-Type Activities		Total			
	2020	2021	2020	2021	2020	2021		
Nondepreciable								
Land	\$ 266,698,783	\$ 269,621,461	\$ 176,246,877	\$ 177,959,672	\$ 442,945,660	\$ 447,581,133		
Construction in progress	73,537,106	76,191,992	1,200,354,015	1,251,635,976	1,273,891,121	1,327,827,968		
Total nondepreciable assets	340,235,889	345,813,453	1,376,600,892	1,429,595,648	1,716,836,781	1,775,409,101		
Depreciable								
Dams and spillways	3,070,461	3,070,461	230,228,128	230,276,676	233,298,589	233,347,137		
Pipeline			565,626,000	565,673,446	565,626,000	565,673,446		
Wetlands			56,160,860	56,160,860	56,160,860	56,160,860		
Communications			20,787	20,787	20,787	20,787		
Buildings	49,179,554	49,103,834	7,987,396	7,854,201	57,166,950	56,958,035		
Technology Infrastructure			3,240,353	3,240,353	3,240,353	3,240,353		
Machinery and equipment	11,002,593	10,946,927	13,065,120	13,420,113	24,067,713	24,367,040		
Flood control	8,115,517	8,115,517			8,115,517	8,115,517		
Other project costs			151,114,301	151,114,301	151,114,301	151,114,301		
	71,368,125	71,236,739	1,027,442,945	1,027,760,737	1,098,811,070	1,098,997,476		
Less								
Accumulated depreciation	(39,859,521)	(41,911,945)	(409,807,813)	(430,031,517)	(449,667,334)	(471,943,462)		
Total depreciable assets	31,508,604	29,324,794	617,635,132	597,729,220	649,143,736	627,054,014		
Intangible assets, net of accum amort.			75,350	3,935,906	75,350	3,935,906		
Total	\$ 371,744,493	\$ 375,138,247	\$ 1,994,311,374	\$ 2,031,260,774	\$ 2,366,055,867	\$ 2,406,399,021		

Governmental Activities

 Increases in <u>Land</u> and <u>CIP</u> due to future stormwater canal and Panther Island/Central City Project

Business-Type Activities

- Increase in <u>Land</u> and <u>CIP</u> due to Integrated Pipeline Project
- New <u>Intangible Asset</u> is Asset Management System

Fiduciary Fund Statements (p. 44-45)

STATEMENT OF CHANGES IN FIDUCIARY NET POSITION FOR THE YEAR ENDED SEPTEMBER 30, 2021

	Other Post-Employment Benefits Trust Fund	
ADDITIONS		
Employer Contributions	\$	2,063,672
Net Appreciation in Fair Value of Investments		1,822,450
Total Additions		3,886,122
DEDUCTIONS Benefit Payments		292,111
Other Post-Employment Benefits Plan Administrative Expense		68,206
Total Deductions		360,317
Net Increase in Fiduciary Net Position		3,525,805
Fiduciary Net Position		
Beginning of Year		10,642,226
End of Year	\$	14,168,031

Other Post Employments Benefits Trust Fund

Employer Contributions

- \$1.8M payment into the Trust
- \$300K retiree claims paid (Benefit Payments)
- \$2.1M

Total Liability \$25M (p. 70)

Trust Funded 55% of Liability (p. 70)

Bonds Payable (p. 62)

		Balance at Oct. 1, 2020	Additions	_	Deletions		Balance at ept. 30, 2021		Oue Within One Year
Business-type Activities			4						
TRWD Bonds	\$	714,550,000	\$424,785,000	\$	349,590,000	\$	789,745,000	\$	32,625,000
TRWD Contract Revenue Bonds (City of Dallas Water Utilities Project)		289,995,000	538,420,000		275,170,000	\$	553,245,000		16,535,000
Bonds from Direct Borrowings (TRWD Bonds)		336,100,000			74,230,000		261,870,000		7,935,000
Bonds from Direct Borrowings (City of Dallas Water Utilities Project)	_	125,675,000		_	3,680,000	_	121,995,000	_	3,735,000
Total Construction and Improvement Bonds	\$	1,466,320,000	\$963,205,000	\$	702,670,000	\$1	,726,855,000	\$	60,830,000

TRWD Refunded \$378.5M in principal (including Direct Borrowings) and \$55M in interest (advance refunding) for a cashflow savings of \$89.5M.

TRWD City of Dallas Water Utility
Project – refunded \$266M in principal
and \$33.8M in interest (advance
refunding) for a cashflow savings of
\$63.2M and issued \$250M for Phase III
of the Integrated Pipeline

Principal Taxpayers (p.110)

Tarrant County	Taxable Value	Rank	taxable value
Winner LLC	1,938,352,072	1	2.5%
American Airlines Inc/Envoy Air Inc	964,327,109	2	1.3%
OnCor Electric Delivery Co LLC	608,952,883	3	0.8%
Bell Textron Inc/Bell Helicopter Inc.	482,736,231	4	0.6%
Alcon Laboratories Inc/Alcon Manufacturing LTD	426,233,973	5	0.6%
DDR/DTC City Investments LP Etal	288,872,491	6	0.4%
Atmos Energy/Mid Tex Division	204,063,420	7	0.3%
Bus	199,267,891	8	0.3%
At Industrial Owner 1/3/4/7 Holdco LP	192,421,917	9	0.3%
AT&T Mobility Inc	184,113,057	10	0.2%

2021

2022			Percent of total
Tarrant County	Taxable Value	Rank	taxable value
Winner LLC	1,958,426,229	1	2.4%
OnCor Electric Delivery Co LLC	1,486,400,083	2	1.8%
American Airlines Inc/American Airlines Inc	942,538,548	3	1.2%
Bell Textron Inc/Bell Helicopter Inc	545,880,812	4	0.7%
Alcon Laboratories Inc/Alcon Laboratories Inc	392,514,997	5	0.5%
DDR/DTC City Investmts LP Etal	249,769,325	6	0.3%
AT&T Mobility LLC	221,168,571	7	0.3%
Atmos Energy/Mid Tex Division	219,479,531	8	0.3%
Burnett Plaza Holdings LLC	166,762,390	9	0.2%
F7 SSSM LLC	157,987,644	10	0.2%

Trends: Enterprise Fund Expenses (p.111)

LAST 10 FISCAL YEARS (UNAUDITED)

Fiscal Year	Operating Maintenance and Administrative	Interest Expense	Depreciation and Amortization
2012	\$ 46,127,011	\$ 19,238,227	\$ 16,656,082
2013	55,653,489	14,938,583	(2) 16,573,425
2014	69,552,995	18,920,099	(3) 16,428,450
2015	52,841,262	(1) 17,779,112	17,379,561
2016	42,392,196	(1) 16,440,189	19,013,491
2017	43,972,464	19,609,135	(4) 19,574,133
2018	44,164,379	53,833,757	(5) 20,369,970
2019	41,005,392	53,294,373	20,206,511
2020	44,814,778	51,027,808	20,804,759
2021	55,545,963	(6) 40,188,317	(7) 20,940,571

Operating & Maintenance Expense increased

- Pumping Power
- Bond Issuance Costs

Interest Expense decreased

Refunding of multiple bonds

Trends: General Fund Revenues (p.112)

LAST 10 FISCAL YEARS (UNAUDITED)

Fiscal Year	Oil and Gas Royalties	ι	and Lease	Interest		Other (1)	Property Taxes	
	,	_			-	(-)		
2012	\$20,738,333	\$	875,426	\$ 708,010		\$ 9,042,451	\$ 8,857,981	
2013	31,367,889		1,385,702	300,771		4,345,035	8,993,946	
2014	24,518,478		1,314,725	367,655		3,710,328	9,263,039	
2015	15,875,262	(2)	1,601,445	403,723		3,913,415	9,737,304	
2016	8,781,804	(2)	1,598,047	317,333		6,338,094	10,271,392	
2017	11,048,761	(3)	1,389,533	435,789		6,335,706	10,799,762	
2018	10,148,141		1,403,276	731,769	(4)	4,935,928	12,010,248	
2019	8,197,878	(2)	1,562,198	1,435,560	(4)	9,055,684	13,152,496	
2020	6,414,237	(2)	1,272,670	763,675	(5)	9,300,640	21,924,922	(6)
2021	7,843,251	(3)	1,404,345	63,736	(5)	9,799,305	23,089,003	

Oil & Gas increased due to price increase

<u>Interest Income</u> decreased due to drop in market value

Other includes TIF 9 revenue and other miscellaneous revenues

<u>Property taxes</u> increased due to increase in property values

Trends: Enterprise Fund Revenues (p.113)

LAST 10 FISCAL YEARS (UNAUDITED)

Fiscal Year	Sale of Water (5)	Sale of System Capacity	Investment Income (loss)	Land Lease Rentals	Other (1)
2012	\$ 95,758,347	\$ 3,086,592	\$ 2,183,834	\$ 76,624	\$ 650,548
2013	112,139,871	7,903,394	262,520	85,681	1,129,678
2014	121,710,988	14,072,987	1,598,019	88,640	985,602
2015	120,844,075	21,453,659	3,748,796 (2)	74,378	1,244,742 (3)
2016	115,849,316	23,057,320	6,776,202 (2)	172,361	3,943,515 (4)
2017	127,130,021	27,954,778	5,706,516	157,262	775,215
2018	124,380,349	26,197,337	5,511,784	156,797	1,823,912 (4)
2019	120,669,062	26,125,003	14,653,818 (6)	164,955	5,364,786 (4)
2020	123,206,591	26,026,083	5,810,806 (7)	145,268	2,654,108 (8)
2021	138,108,606	27,272,197	(227,021) (9)	152,743	2,129,735

<u>Sale of Water</u> increased due to higher system costs

Sale of System Capacity is Dallas Water Utilities' cost to use the TRWD Water system

<u>Investment Income</u> shows a loss due to decrease in market value of bond investments (no cash effect)

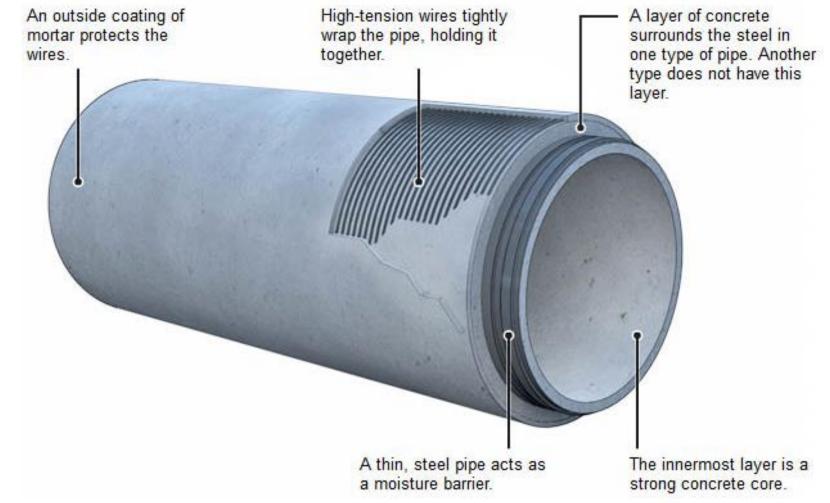


Consider Approval of Contract with Pipeline Inspection and Condition Analysis Corporation for Condition Assessment of 72-inch Cedar Creek Pipe

Jason Gehrig, Infrastructure Engineering Director



Moving beyond just identifying locations and counts of wire breaks, to better determining remaining structural strength of the pipe

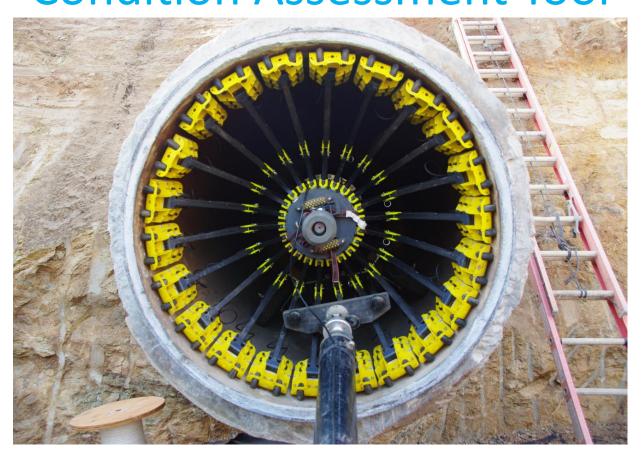








PICA Concrete Pressure Pipe **Condition Assessment Tool**





2020 Testbed at Ennis Pump Station





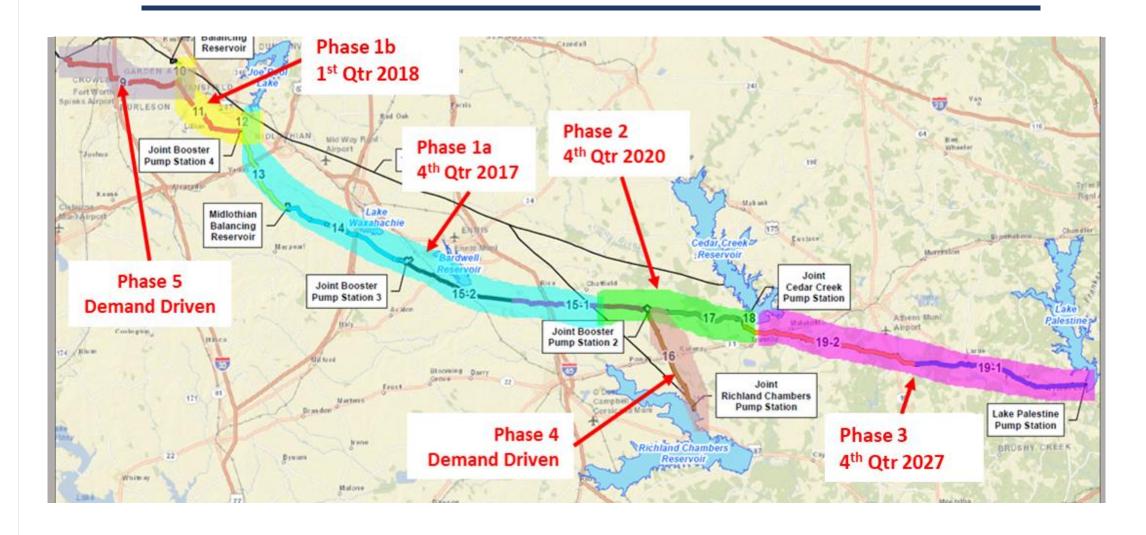


Consider Approval of Contract with Traylor-Sundt Joint Venture for Dallas Phase 3 Section 19 Long Tunnel Crossings Construction of the **Integrated Pipeline Project**

Ed Weaver, IPL Program Manager

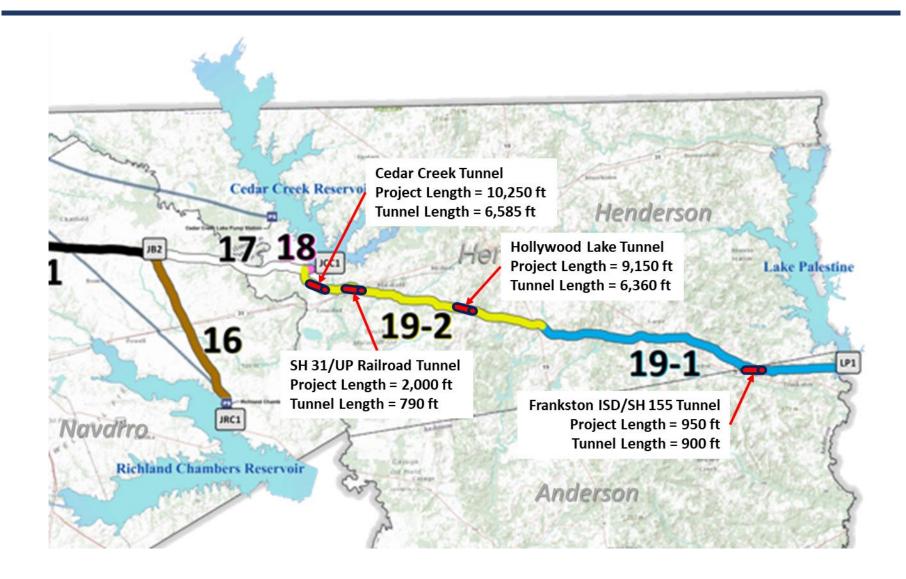


Integrated Pipeline Layout and Phases



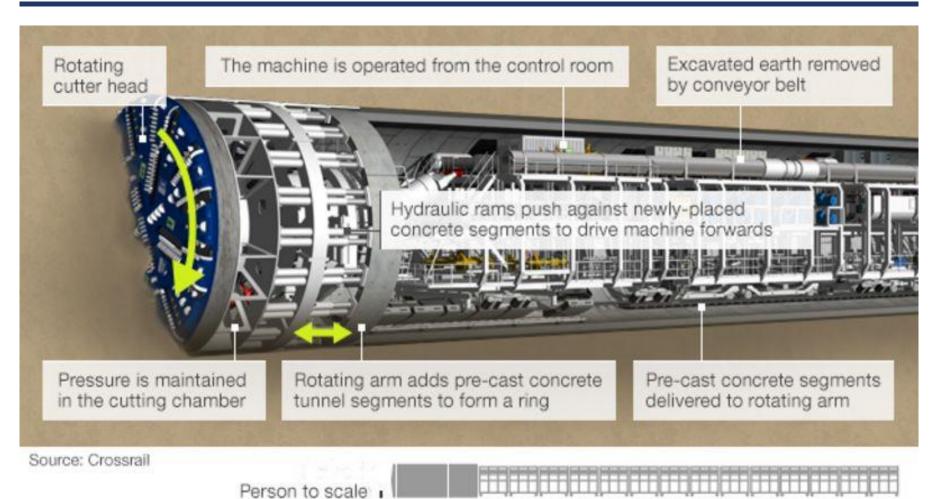


Integrated Pipeline Phase 3 Long Tunnels





Integrated Pipeline Phase 3 Long Tunnels – Earth Pressure Balance (EPB) Tunnel Boring Machine



150m





Consider Approval and Adoption of the Following Proposed Board Policies to be Effective February 1, 2022: Employment Practices; Employee Standards of Conduct and Code of Ethics

Lisa Cabrera, Chief Human Resources Officer





BOARD GOVERNANCE POLICIES

This is how the Board governs itself.

COMPLETED NOV. 1



BOARD-ADOPTED POLICIES

This is how the Board exercises its governance over operations of the District.

- Financial
- Public Information
- Records Management
- Human Resources
- Operations



ADMINISTRATIVE PROCEDURES

This is how Staff executes Board-adopted Policies.

- Presented to the Board
- Posted to the website

Staff Update

MWBE Vendor Participation Update

Crystal Alba, Diverse Business Specialist



End of 4th Quarter FY 2021

	Total Actuals	Diverse Business Actuals	Diverse Business %
Tarrant Regional Water District *(w/o IPL and Central City Project)	\$135,824,691	\$22,876,502	17%
**Central City Project	\$55,651,676	\$19,257,445	35%
***Integrated IPL (IPL)	\$794,197,112	\$263,233,465	33%
TRWD Grand Total	\$985,673,479	\$305,367,412	31%

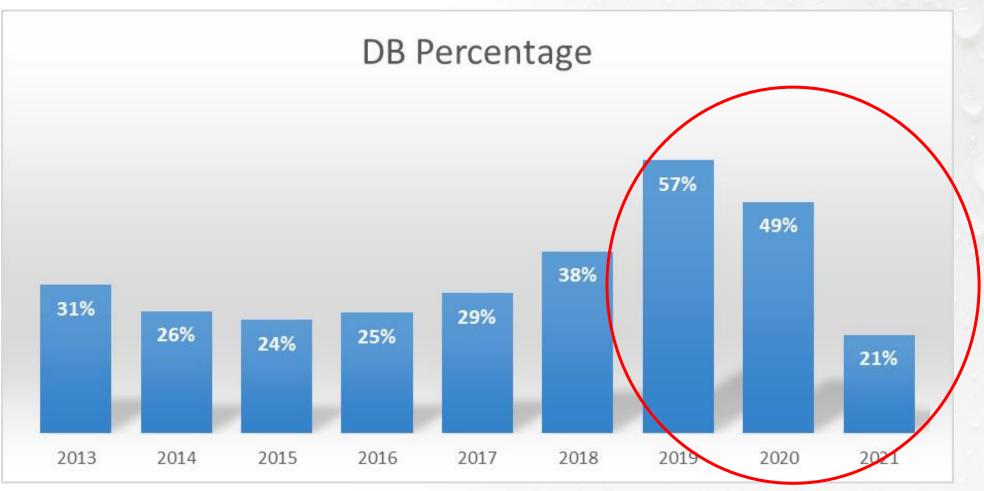
^{*}TRWD General Fund, Revenue Fund and Construction Funds reporting dates are 10/1/2013 – 9/30/2021.

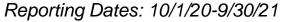


^{**}Central City Project reporting dates are 7/1/2006-9/30/2021.

^{***}TRWD IPL Reporting dates are 1/1/2009 – 9/30/2021. Figures do not include pipe, owner furnished equipment or land.

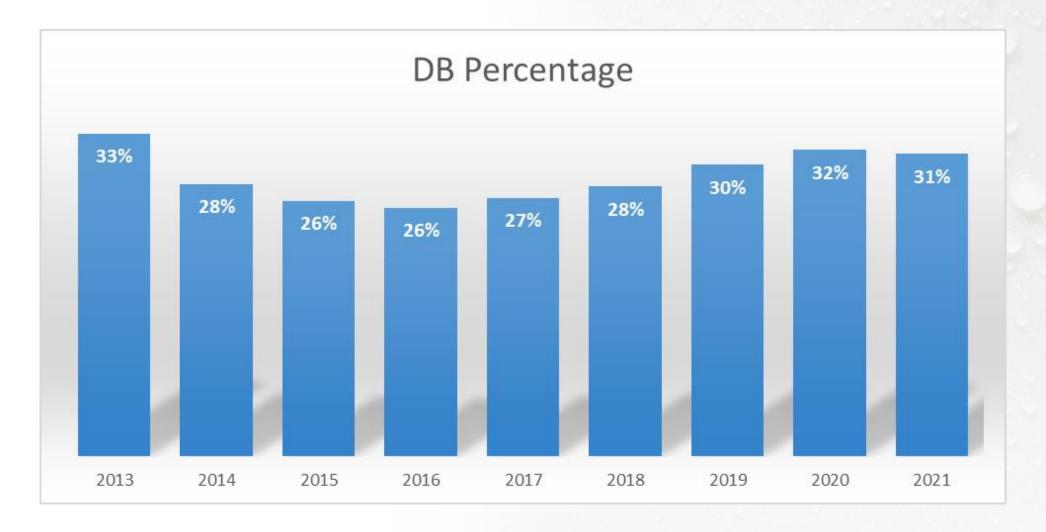
Diverse Business Actuals Percentage by Year





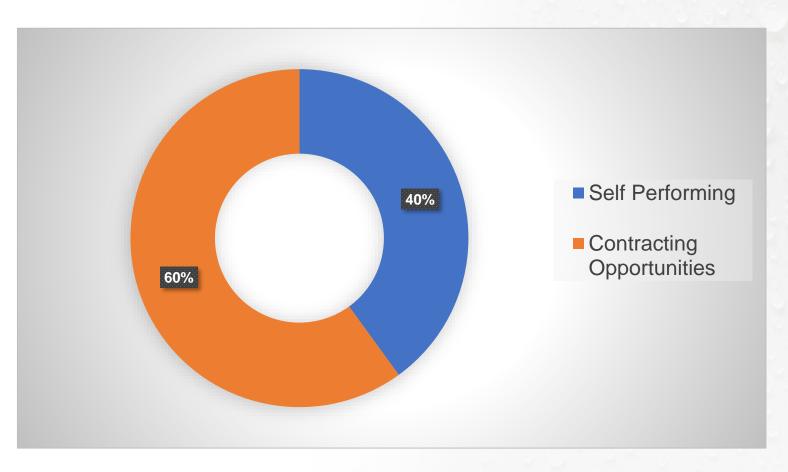


Diverse Business Actuals Percentage by Year - Cumulative





Subcontractor Contract Utilization



*Based on Total Number of Projects



Increasing Diverse Business Dollars

- Closer contract utilization monitoring.
- Work with project managers to look at utilizing more certified business





Increasing Diverse Business Dollars



 Kennedale Balancing Reservoir Yard Piping Inlet and Outlet Modifications – Proposed DB Dollars 12.5 Million (31%).

 Wetland Design and Environmental Permitting Services for the Cedar Creek Wetlands Project – Proposed DB Dollars 3.3 Million (30%).





Staff Update

Asset Management Award

Rachel Ickert, Chief Water Resources Officer

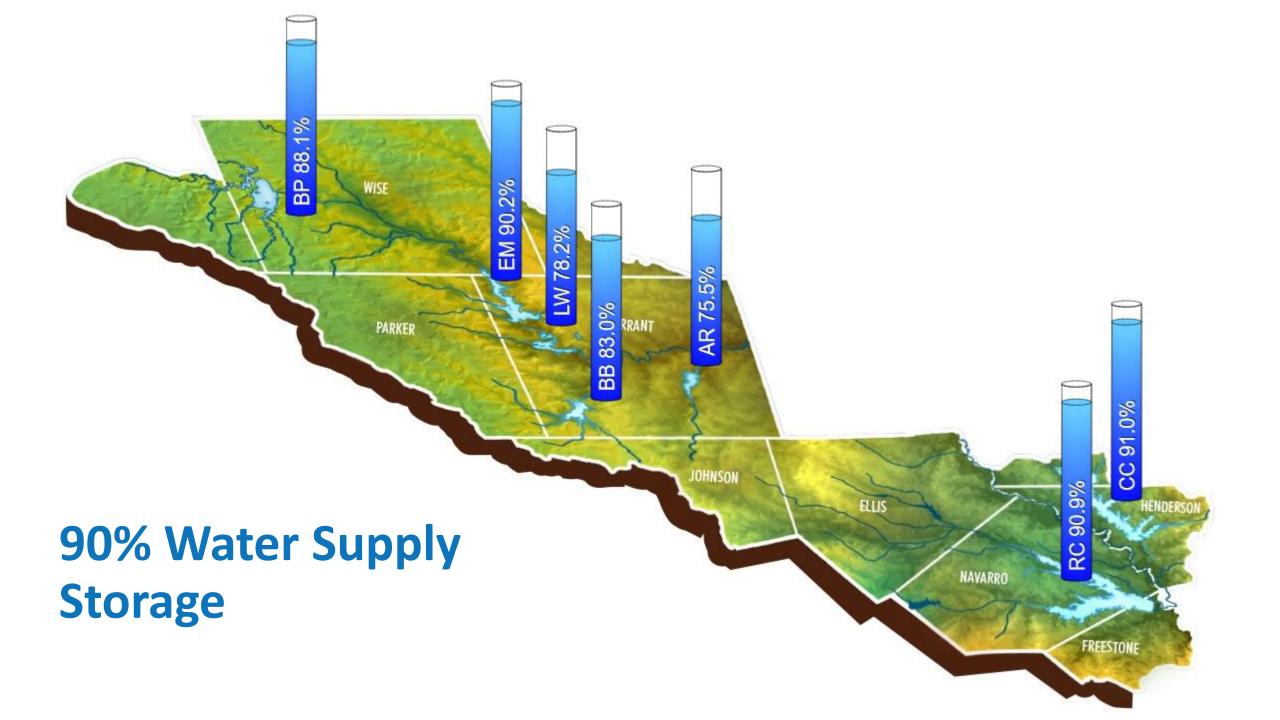


Staff Update

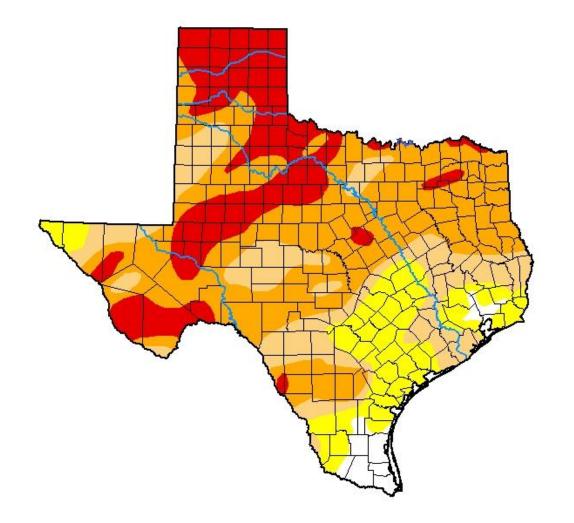
Water Resources Update

Rachel Ickert, Chief Water Resources Officer





U.S. Drought Monitor Texas



January 11, 2022

(Released Thursday, Jan. 13, 2022) Valid 7 a.m. EST

Drought Conditions (Percent Area)

		Commence of				
10	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	3.21	96.79	82.48	62.44	21.91	0.00
Last Week 01-04-2022	7.58	92.42	79.83	54.25	16.69	0.00
3 Month's Ago 10-12-2021	46.74	53.26	14.58	0.53	0.00	0.00
Start of Calendar Year 01-04-2022	7.58	92.42	79.83	54.25	16.69	0.00
Start of Water Year 09-28-2021	45.57	54.43	7.26	0.27	0.00	0.00
One Year Ago 01-12-2021	31.28	68.72	48.02	32.25	18.62	5.97

Intensity:

None D2 Severe Drought
D0 Abnormally Dry D3 Extreme Drought
D1 Moderate Drought D4 Exceptional Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx

Author:

Richard Tinker CPC/NOAA/NWS/NCEP



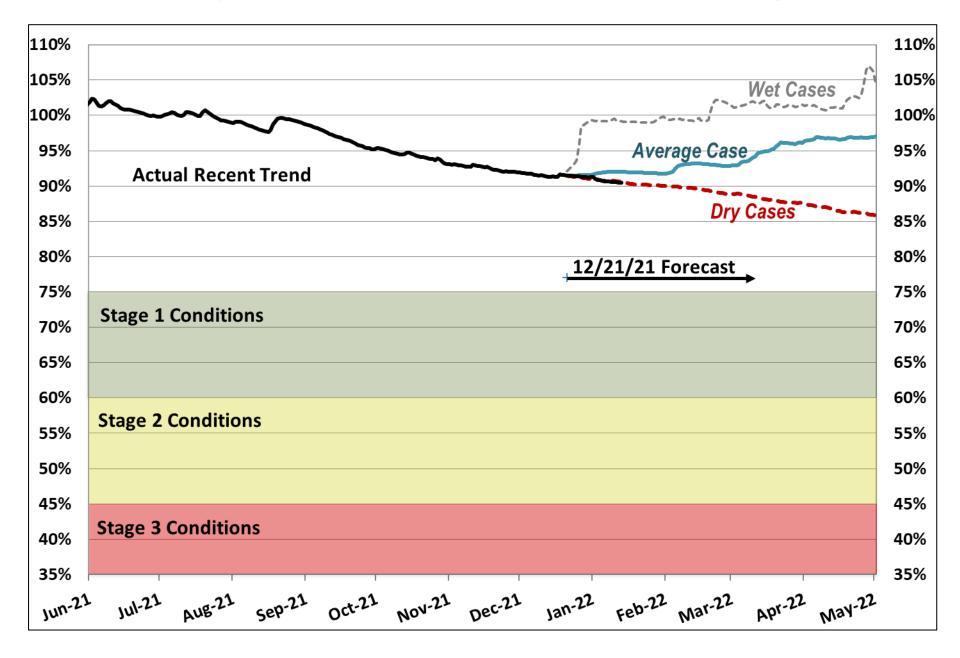






droughtmonitor.unl.edu

Projected Water Supply Storage





Staff Update

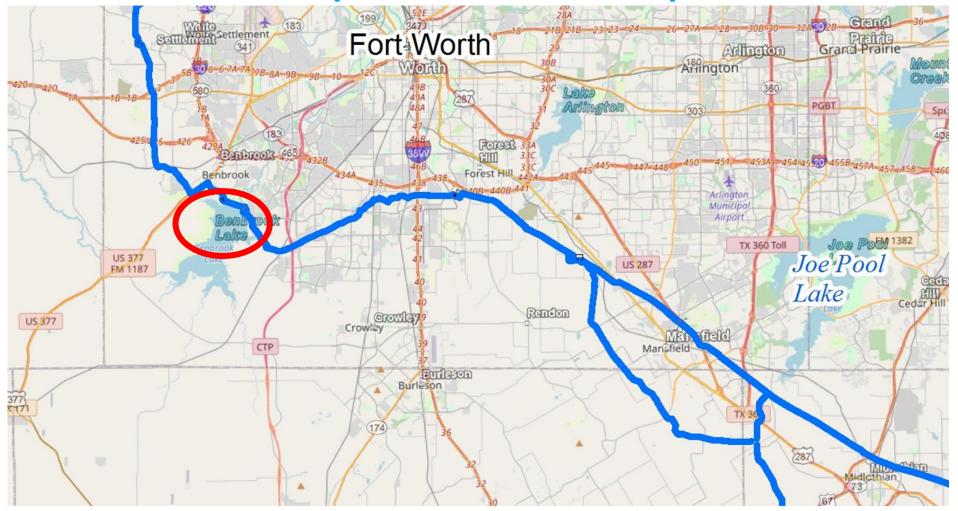
Original Equipment Manufacturer Repair of Benbrook Lake
Pump Station Pump #1

Jason Gehrig, Infrastructure Engineering Director



Lake Benbrook Pump Station

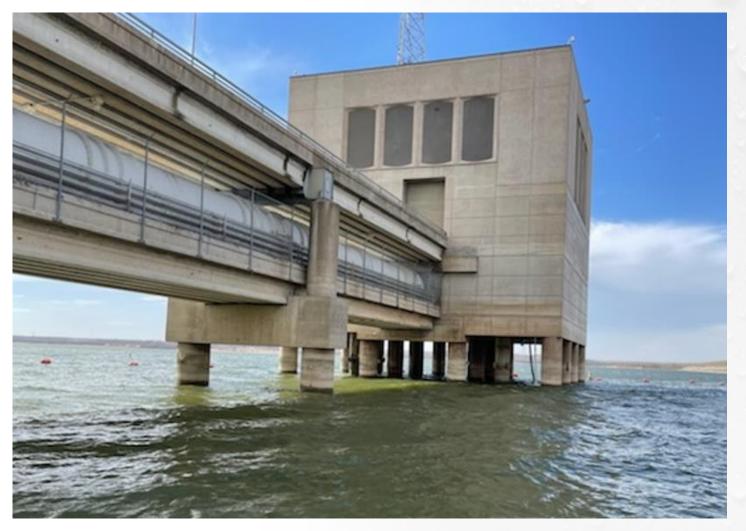
Pump #1 OEM Repair





REATION

Original Equipment Manufacturer Repair of Benbrook Lake Pump Station Pump #1



Lake Benbrook Pump #1 OEM Repair



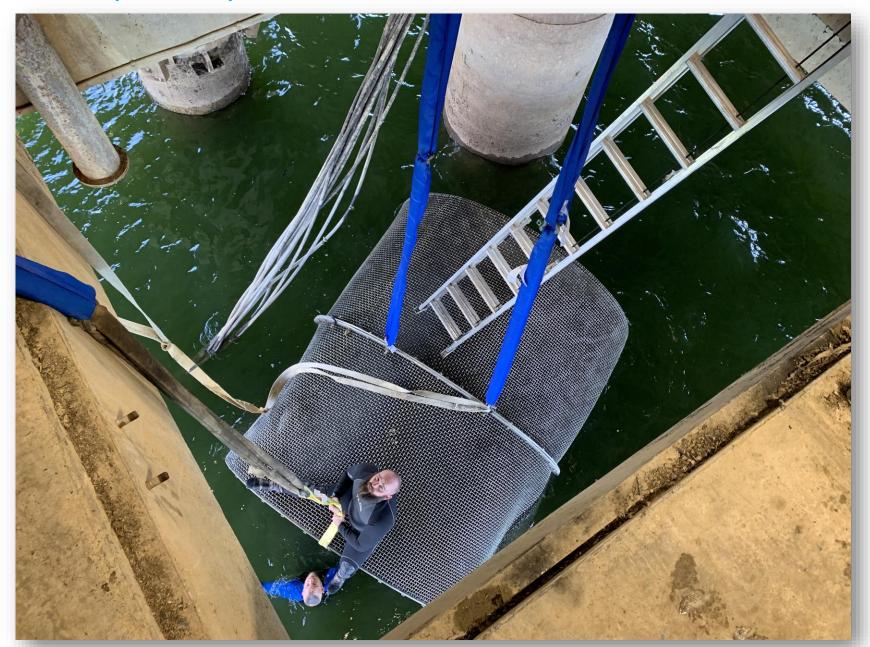




Pump Column Below



Lake Benbrook PS Pump #1 Repair





Lake Benbrook PS Pump #1 Repair





Lake Benbrook PS Pump #1 Repair





Executive Session







Consider Approval of Settlement of Claims in the Integrated Pipeline Project - Karamanos (1163, 1164) Lawsuit

Steve Christian, Real Property Director





Future Agenda Items







Next Board Meeting February 2, 2022 & February 15, 2022







Adjourn



