



INTEGRATED PIPELINE PROJECT

MONTHLY EXECUTIVE SUMMARY

December 2017



PL14 Cable mat installation at creek crossing

IPL PROGRAM MANAGEMENT

Tarrant Regional Water District

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Fort Worth, TX 76102

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[@IPL_Project](https://twitter.com/IPL_Project)

TARRANT REGIONAL WATER DISTRICT (TRWD) and the CITY OF DALLAS

WATER UTILITIES (DWU) have partnered to finance, plan, design, construct and operate the Integrated Pipeline (IPL) Project. The IPL Project is an integrated water delivery transmission system connecting Lake Palestine to Lake Benbrook with connections to Cedar Creek and Richland-Chambers Reservoirs integrating TRWD's existing pipelines and creating flexibility in delivery as well as quick response to fluctuating customer water demands. The IPL Project consists of 150 miles of pipeline, three new lake pump stations, and three new booster pump stations delivering a required capacity of 350 million gallons per day (MGD) of raw water to North Central Texas. TRWD and DWU currently serve over 4.1 million residents and the IPL will allow these agencies to continue supporting regional community and economic growth.

PROGRAM SUPPORT SERVICES

as of 12.31.17

CONTRACT DESIGN AND CONSTRUCTION	DESCRIPTION	BUDGET	CONTRACTS ISSUED	TOTAL INVOICED
PROGRAM WIDE PROFESSIONAL SERVICES		\$133,062,000	\$88,965,790	\$84,527,927
Program Management	Overall program management services for implementation of the IPL Project. (Extension of TRWD staff)	\$45,000,000	\$35,124,711	\$35,124,711
Conceptual Design / Environmental / Permitting	Operations plan & Prepare 404 permit application, Envision Application Completion	\$13,551,000	\$13,472,389	\$13,198,851
Value Engineering	Expert review of design	\$640,000	\$472,248	\$472,248
Surveying and Mapping	Control, property survey, legal descriptions, and Provide SUE Level A Survey, GIS	\$14,600,000	\$11,854,388	\$10,519,602
Geotechnical	Initial Characterization of entire IPL Project	\$12,037,000	\$12,336,425	\$12,064,733
Corrosion Engineering Services	Engineering Corrosion Control	\$3,891,000	\$5,326,362	\$4,146,073
Land, Easement Acquisition, & Support Studies	Right of Entry and Land Acquisition Support Services	\$33,993,000	\$3,464,526	\$3,422,917
SCADA System	Engineering of SCADA system	\$640,000	\$1,508,213	\$522,599
Microwave System	Engineering of Communications System	\$5,210,000	\$1,522,785	\$1,468,609
DESIGN		\$152,837,000	\$129,918,312	\$116,497,425
Completed		\$101,901,000	\$97,470,103	\$95,206,066
Active		\$24,158,000	\$31,909,793	\$21,291,359
CH2M Hill	Project Operational Information and Operations Manual		\$3,044,922	\$2,815,430
CH2M Hill	Final Conformance of Design of JCC1	\$728,000	\$2,861,718	\$1,743,593
MWH	Final Conformance of Design of Section 9/10/11	\$506,000	\$812,562	\$535,921
Black & Veatch	Final Design of Section 12/13/14 - 28.1 miles of 84 - inch and 108 - inch pipeline	\$11,292,000	\$9,712,410	\$9,651,306
Parsons	Final Conformance of Design of Sections 17/18/Tunnel	\$832,000	\$579,379	\$681,545
Brown & Gay	Final Design of Section 19-1	\$5,770,000	\$7,003,722	\$1,864,348
HDR	Final Design of Section 19-2	\$5,030,000	\$6,989,876	\$3,156,677
Burns & McDonnell Trans. Mgmt.	Development of Transportation Management Plan		\$905,203	\$842,540
Remaining		\$26,778,000	\$538,417	
CONSTRUCTION ADMINISTRATION		\$48,877,000	\$18,550,960	\$11,664,681
CONSTRUCTION / OWNER FURNISHED EQUIPMENT		\$1,729,540,000	\$633,628,935	\$523,311,570
Completed		\$26,677,000	\$20,593,942	\$20,377,238
Active		\$811,918,000	\$613,034,993	\$502,934,332
Pipeline Section 15-1		\$115,112,000	\$94,701,185	\$93,465,834
Garney Construction	Construction of Section 15-1	\$115,112,000	\$94,701,185	\$93,465,834
JB3		\$83,013,000	\$74,596,587	\$59,815,975
MWH Constructors	Construction of JB3 Pump Station	\$51,473,000	\$57,132,744	\$47,191,361
Oncor Electric	Installation of JB3 Substation Transmission Lines	\$1,066,000	\$957,119	\$923,119
Isolux Corsan	Construction of JB3 Substation	\$7,400,000	\$4,864,888	\$4,864,888
R E Monks	Construction of JB3R Restoration	\$0	\$383,653	\$383,653
Pentair Flow Technologies	Construction of JB3 Pumps, Motors, Drives	\$23,074,000	\$11,258,183	\$6,452,954
Pipeline Section 12/13/MBR/IB4 Bypass		\$167,992,000	\$154,186,421	\$149,014,644
Thalle Midlothian	Construction of Sections 12/13/MBR/IB4 Bypass	\$146,310,000	\$143,456,762	\$138,982,991
BAR Constructors	Construction of Richland-Chambers/Cedar Creek Interconnection Facility	\$21,682,000	\$10,605,429	\$9,907,424
Hilco Electric	Relocation of Electrical Service Lines		\$0	\$0
Hilco Electric	MBR Radio Tower Power		\$33,312	\$33,312
Oncor Electric	Provide Power to IPL 2X12		\$90,918	\$90,918

PROGRAM SUPPORT SERVICES

as of 12.31.17

CONTRACT DESIGN AND CONSTRUCTION	DESCRIPTION	BUDGET	CONTRACTS ISSUED	TOTAL INVOICED
Pipeline Section 15-2		\$97,217,000	\$53,371,293	\$49,742,278
BAR Constructors	Construction of Section 15-2	\$97,217,000	\$53,371,293	\$49,742,278
Pipeline Section 14		\$107,113,000	\$48,335,397	\$44,575,832
Garney Construction	Construction of Section 14	\$107,113,000	\$48,335,397	\$44,575,832
Pipeline Section 17		\$109,944,000	\$78,579,258	\$44,678,538
IPL Partners	Construction of Section 17 Tunnel	\$12,252,000	\$33,067,943	\$18,273,114
Thalle Midlothian	Construction of Sections 17/18/IB2 Bypass	\$97,692,000	\$45,511,315	\$26,405,425
JCC1		\$42,682,000	\$37,867,769	\$11,211,750
BAR Constructors	Construction of JCC1 Intake	\$21,564,000	\$19,901,946	\$10,608,006
Ebara	Construction of JCC1 Pumps, Motors, Drives	\$17,775,000	\$12,694,890	\$603,745
Oncor Electric	Construction of JCC1 HV Transmission Lines	\$3,343,000	\$5,270,933	\$0
Pipeline Section 10/11		\$73,679,000	\$57,090,790	\$39,823,373
IPL Partners	Construction of Section 10/11	\$72,362,000	\$43,398,742	\$37,248,652
Oncor Electric	Construction of KBR S1X10 HV Transmission Lines		\$17,452	\$17,452
BAR Constructors	Construction of KBR S1X10	\$1,317,000	\$13,674,595	\$2,557,268
Valve Packages		\$15,166,000	\$14,306,294	\$10,606,107
Garney Construction	Valve Package 1 - Section 15-1 Butterfly Valves	\$518,000	\$0	\$0
Rodney Hunt	Valve Package 2 - Section 15-1 Interconnection Facility Valves	\$474,000	\$733,206	\$733,206
Blackhall Engineering	Valve Package 3 - JB3, Section 15-2, MBR Yard Gate Valves	\$5,500,000	\$6,278,388	\$5,792,841
Crispin Valves	Valve Package 4 - Section 12 RC/CC Interconnection, JB4 Bypass, MBR Yard Butterfly Valves	\$3,999,000	\$2,269,140	\$1,915,482
Crispin Valves	Valve Package 5 - JB3 Butterfly Valves	\$1,249,000	\$1,249,222	\$869,234
Ross Valves	Valve Package 6 - Section 12 RC/CC Interconnection Multi-Orifice Valves	\$715,000	\$526,340	\$352,005
Crispin Valves	Valve Package 8 - Section 10 & 11 Bypass Butterfly Valves	\$1,391,000	\$1,461,040	\$204,156
Blackhall Engineering	Valve Package 11 - JCC1 Gate Valve	\$1,320,000	\$1,788,958	\$739,183
Remaining		\$890,945,000		
CONSTRUCTION MANAGEMENT		\$65,170,000	\$45,397,801	\$31,665,318
Completed		\$15,777,000	\$15,687,599	\$15,687,599
Active		\$17,665,000	\$29,710,201	\$15,977,718
Remaining		\$31,728,000		
CONSTRUCTION MATERIALS TESTING		\$17,296,000	\$12,013,590	\$6,464,437
Completed		\$203,000	\$225,133	\$225,132
Active		\$7,791,000	\$11,788,457	\$6,239,304
Remaining		\$9,302,000		
ROCIP		\$2,575,000	\$23,351,087	\$18,792,429
LAND COST		\$107,384,000	\$61,702,854	\$61,702,854
PROGRAM LEVEL CONTINGENCY		\$83,178,000		
MISCELLANEOUS		\$2,000,000	\$2,253,758	\$2,253,758
GRAND TOTAL		\$2,341,919,000	\$1,015,783,088	\$856,880,399
REMAINING BOND FUNDS				\$393,119,601

Note: Total Bonds issued to date \$1,250,000,000

ACCOMPLISHMENTS

through 01.31.18

PL15-1 (Pipeline Section 15-1 including the S5X15 Richland-Chambers Pipeline Interconnect Facility)

- Completing installation of ROW fencing H-Braces added by change order.
- Continue working on Punchlist items.

JB3RR (Pump Suction Reservoir Grading and Grassing Project)

- Continue mowing and maintenance of grass on embankment slopes.

JB3RC2 (Repair soil cement and HDPE liner damage in Cell 2 of JB3R)

- R.E. Monks completed repair of an area of damaged soil cement and liner in reservoir Cell 2.

PL12, 13, MBR (Pipeline Sections 12 and 13 combined with the Midlothian Balancing Reservoir)

- Continue security fencing at MBR and ROW fencing and gates.
- Installing electrical panels and equipment and light bollards.
- Installing 20" bypass piping at MBR valve vaults.

JB3 (250mgd Pump Station expandable to 350mgd)

- Installed coupling on motor 5 and set on pump skid.
- Continued to install discharge piping and discharge 36" gate valves.
- Installing stainless steel piping to cooling tower.
- Installed JB3 PLCs and Marshalling Cabinet in Control Room.
- Installed major power cables from the MVSWGR to VFD's and VFD's to Motors.
- Continued wiring to pump termination cabinets.
- Completed installation of YP-2 Suction Header Pipe from pump station to reservoir 1 outlet.
- Started installation of YP-3 from pump 1 suction header to reservoir 2 outlet.

- Placed concrete slabs for WQAS #1 and WQAS #4
- Began installation of Roadway A.

PL15-2 (Pipeline Section 15-2 that feeds the JB3 Reservoir)

- Continue electrical work at 108" Gate Valve facility and completed security fencing at the vault site.
- Installing HPU and hydraulic piping
- Continue ROW fences and gates, cable mat installations and cathodic protection test stations.
- Continue installing permanent access driveways from County and TxDOT roadways.

S2X12 (Interconnection Facility of IPL Phase 1 to existing Cedar Creek and Richland Chambers Pipelines)

- Correction of punch list items is in progress.
- Continue sprinkler and landscaping installation.

PL14 (Pipeline Section 14 that delivers water from JB3 Pump Station to MBR)

- Continue ROW restoration, fencing and gates, cathodic protection anode beds and cable mat installations.
- Installing hand holes for HDPE conduits at road and creek crossings.

PL17TUN (Trinity River Tunnel on Pipeline Section 17)

- Additional geotech work is being performed.
- Installing well-point dewatering system for open-cut piping on east side of the river.
- Grouting surface depressions along tunnel alignment.
- Setting up batch plant for additional grouting.
- Installing cable mats on open-cut creek crossings.

JCC1IN (Intake Structure and Wet Well for JCC1 Pump Station at Cedar Creek)

- Completed concrete for lateral beams for intake structure; placed concrete at 5 sections of second level walls above beams; north wingwall slab for second level; and mud second level interior columns.
- Continued tying rebar for walls, columns, beams and slabs.
- Continue water curing concrete as required and setting forms for beam concrete placements.

JCC1HV (High Voltage Substation for the JCC1 Pump Station at Cedar Creek)

- Site preparation of sub-station footprint started.
- Submittal reviews continue.

PL10, 11 (Pipeline Sections 10 and 11 from the JB4 Pump Station to the KBR Pressure Reduction Facility)

- Installed 3,100 l.f. of pipe for Section 11.
- Clean-up crew continues spreading and grading topsoil, installing permanent fences and gates on ROW.
- Placing manholes and ARV's behind both pipe crews.

PL17-18 (Pipeline Sections 17 and 18 from east end of PL15-1 to JCC1 Pump Station)

- Installed 2,100 l.f. of 108" pipe and continue ROW cleanup behind pipelaying operation.
- Completed Old River Road bypass.
- Continue receiving and stringing pipe.
- Pipe joint welding and testing is on-going.

KBRPRS / S1X10 (Pressure Reduction Station at Kennedale Balancing Reservoir connecting Pipeline Section 10)

- Continue concrete for seal slab under grade beams for the Metal Building foundation
- Forming, installing rebar and placing concrete for grade beams.
- Placing bituminous waterproofing for external pipe chase walls.
- Continue electrical and communication ductbanks.

OFE03 (Owner-Furnished 108" Gate Valves)

- GV#5 continues being factory tested.

OFE04/05 (Owner-Furnished 54", 60" and 108" Butterfly Valves)

- All valves have been delivered.

OFE06 (Owner-Furnished Multi-Orifice Valves for S2X12)

- Valves delivered and installed, awaiting facility start-up.

OFE07 (Owner-Furnished pumps, motors and variable frequency drives for JB3)

- Pentair Field Services Technician on-site trimming out the pumps and motors.
- Siemens Field Services Technician came on-site to update VFD's
- Installed motor coupling on Motor 5.

OFE08 (Owner-Furnished 66", 84" and 108" Butterfly Valves)

- Valves are in production.

OFE09 (Owner-Furnished pumps, motors and variable frequency drives for JCC1)

- OPT reps traveled to Ebara Vietnam Pump Company, Ltd. in Hanoi, Vietnam to witness successful UT testing of four additional pump castings.

OFE11 (Owner-Furnished 108" Gate Valve)

- Approved submittals received from Blackhall.



JB3C2 Placing concrete for repair of damage in JB3 Reservoir cell 2

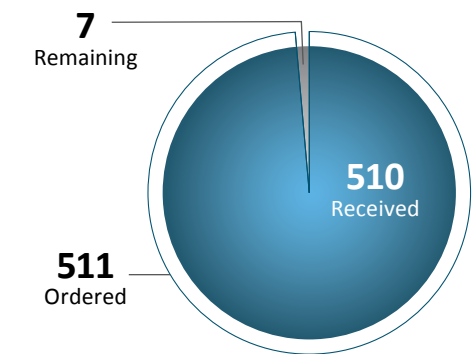


JCC1IN Progress of structural concrete at intake structure

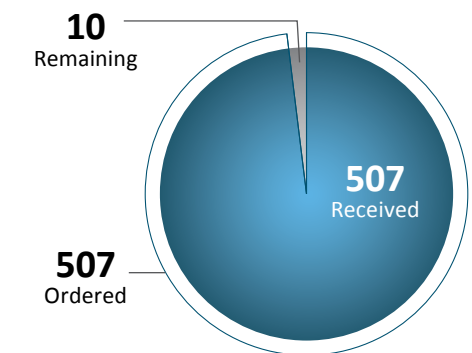
ACTIVITY STATUS

through 01.31.18

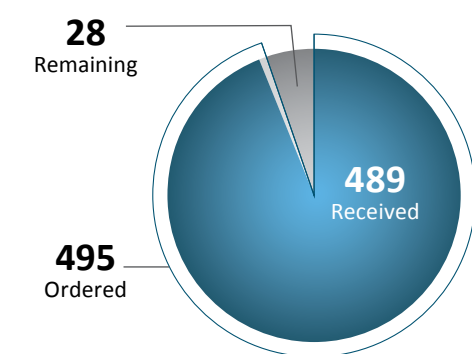
TITLE COMMITMENTS



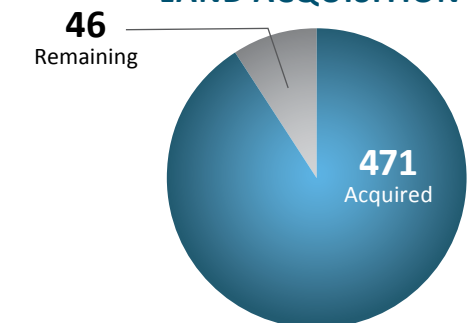
SURVEYS



APPRAISALS



LAND ACQUISITION



Total Parent Parcels: 517

PROJECT SCHEDULE

PROJECT COMPONENTS	2014				2015				2016				2017				2018			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
SECTION 15-1 CONSTRUCTION																				
SECTIONS 12, 13, MBR CONSTRUCTION																				
JB3 CONSTRUCTION																				
SECTION 15-2 CONSTRUCTION																				
SECTION 14 CONSTRUCTION																				
S2X12 (INTERCONNECTION FACILITY) CONSTRUCTION																				
SECTION 17 TUNNEL CONSTRUCTION																				
JCC1 PUMP STATION INTAKE, WET WELL CONSTRUCTION																				
SECTION 10, 11 CONSTRUCTION																				
SECTION 17, 18 CONSTRUCTION																				
KBRPRS/S1X10 (PRESSURE REDUCTION STA.) CONSTRUCTION																				

M/WBE PARTICIPATION

as of 12.31.17

CONTRACT DESIGN AND CONSTRUCTION	M/WBE & HUB SUB-CONTRACTORS	CONTRACT COMMITMENT		M/WBE HUB INVOICED TO DATE		TOTAL PROJECT COMPLETED TO DATE	
		\$	%	\$	% (PER COMMITMENT)	\$	%
PROGRAM WIDE PROFESSIONAL SERVICES		\$20,178,105	23%	\$19,669,896	97%	\$84,527,927	95%
Program Management		\$6,636,687	19%	\$6,636,687	100%	\$35,124,711	100%
Conceptual Design / Environmental / Permitting		\$2,700,278	20%	\$2,824,753	105%	\$13,198,851	98%
Value Engineering		\$23,178	5%	\$23,178	100%	\$472,248	100%
Surveying and Mapping		\$3,939,403	33%	\$3,831,616	97%	\$10,519,602	89%
Geotechnical		\$3,638,078	29%	\$3,545,033	97%	\$12,064,733	98%
Corrosion Engineering Services		\$1,053,764	20%	\$761,434	72%	\$4,146,073	78%
Land, Easement Acquisition, & Support		\$1,294,837	37%	\$1,523,617	118%	\$3,422,917	99%
Studies		\$41,717	1%	\$41,717	100%	\$3,587,584	92%
SCADA System		\$384,444	25%	\$32,208	8%	\$522,599	35%
Microwave System		\$465,719	31%	\$449,653	97%	\$1,468,609	96%
DESIGN		\$34,217,533	26%	\$31,129,095	91%	\$116,497,425	90%
Completed		\$26,558,396	27%	\$26,052,745	98%	\$95,206,066	98%
Active		\$7,659,137	24%	\$5,076,351	66%	\$21,291,359	67%
CH2M Hill (Ops Manual)	NDM	\$479,674	16%	\$486,259	101%	\$2,815,430	92%
CH2M Hill (JCC1)	JQ, Gupta, APM, HVJ, XENCO	\$721,484	25%	\$531,008	74%	\$1,743,593	61%
MWH	Garzabury, Kevin Sloan	\$226,705	28%	\$136,372	60%	\$535,921	66%
Black & Veatch	BDS, CAS, JQ, TME	\$2,425,530	25%	\$2,577,758	106%	\$9,651,306	99%
Parsons	Criado, EPB, HVJ	\$144,845	25%	\$112,357	78%	\$681,545	118%
Brown & Gay	AZB, TME, Lamb-Star, NDM	\$1,750,930	25%	\$477,623	27%	\$1,864,348	27%
HDR	AZB, Daltech, Word Wizards, Gupta	\$1,747,469	25%	\$639,501	37%	\$3,156,677	45%
Burns & McDonnell Trans. Mgmt.	Lamb-Star Engineering	\$162,500	18%	\$115,472	71%	\$842,540	93%
Remaining		\$0	0%	\$0	0	\$0	0%
CONSTRUCTION ADMINISTRATION		\$4,533,900	24%	\$2,701,449	60%	\$11,664,681	63%
CONSTRUCTION / OWNER FURNISHED EQUIPMENT		\$81,172,888	13%	\$86,200,135	106%	\$523,311,570	83%
Completed		\$4,217,818	21%	\$4,091,050	97%	\$20,377,238	99%
Active		\$76,955,070	22%	\$82,109,085	107%	\$502,934,332	82%
Pipeline Section 15-1		\$9,418,137	28%	\$6,649,736	71%	\$93,465,834	99%
Garney Construction	Danridge, SYB, Ricochet, Glenko, Carrasco, Cowboy, Gorrondona, Custom Fence, LKT, Astro Johnny, Pam, Father & Son, Bowden's Erosion	\$9,418,137	28%	\$6,649,736	71%	\$93,465,834	99%
JB3		\$15,055,227	26%	\$10,143,033	67%	\$59,815,975	80%
MWH Constructors	Statewide, Cowboy, TX Enviro, Champion, Ram Tool, Rent-a-Fence, Soto Steel, A-Star, Ike, Greystone, LKT, Accurate, Green Scaping	\$13,605,307	27%	\$8,693,113	64%	\$47,191,361	83%
Oncor Electric		\$1,449,920	3%	\$1,449,920	100%	\$4,864,888	9%
Isolux Corsan	Dyna Grid	\$0	0%	\$0	0%	\$923,119	96%
RE Monks		\$0	0%	\$0	0%	\$383,653	8%
Pentair Flow Technologies		\$0	0%	\$0	0%	\$6,452,954	57%

M/WBE PARTICIPATION

as of 12.31.17

CONTRACT DESIGN AND CONSTRUCTION	M/WBE & HUB SUB-CONTRACTORS	CONTRACT COMMITMENT		M/WBE HUB INVOICED TO DATE		TOTAL PROJECT COMPLETED TO DATE	
		\$	%	\$	% (PER COMMITMENT)	\$	%
Pipeline Section 12/13/MBR/JB4 Bypass		\$22,084,670	24%	\$21,940,691	99%	\$149,014,644	97%
Thalle Midlothian	LKT, Statewide, Granados, Desert Steel, ETTL, Glenko, A.N.A., Edwards, Buzz, Bradley-Douglas, Pinnacle	\$21,237,366	27%	\$16,390,275	77%	\$138,982,991	97%
BAR Constructors	Fraire's, DFW Aggregates, Ricochet, MMG, LKT, Brock, Garland Heating & Air, Texas Metal, Buzz, Rangel	\$847,304	8%	\$5,550,415	655%	\$9,907,424	93%
Hilco Electric		\$0	0%	\$0	0%	\$0	0%
Hilco Electric		\$0	0%	\$0	0%	\$33,312	100%
Oncor Electric		\$0	0%	\$0	0%	\$90,918	100%
Pipeline Section 15-2		\$4,151,737	15%	\$19,980,020	481%	\$49,742,278	93%
BAR Constructors	Ricochet, Fraire's, DFW Aggregates, Brock, Tidy Toilets, KDAT, Juan Cantu, Buyer's, RAM, Rangel, LKT, Greenscaping, Environmental Safety	\$4,151,737	15%	\$19,980,020	481%	\$49,742,278	93%
Pipeline Section 14		\$6,083,367	22%	\$6,780,138	111%	\$44,575,832	92%
Garney Construction	AEA, Gorrondona, JC Welding, LKT, Statewide, Bowdens	\$6,083,367	22%	\$6,780,138	111%	\$44,575,832	92%
Pipeline Section 17		\$12,021,917	24%	\$1,867,666	16%	\$44,678,538	57%
IPL Partners	LKT, Industry Junction, Eagle Aggregate, Suncoast Res, ATS Drilling, RECS, ANA, Alliance, Ram, JC Welding, Luis Moreno	\$6,638,370	24%	\$1,609,968	24%	\$18,273,114	55%
Thalle Midlothian	Fleet Lube, Rambo Controls, AE Trucking, MKI Construction, Stome Water Management, Industry Junction, Ortega Land Clearing	\$5,383,547	25%	\$257,698	5%	\$26,405,425	58%
JCC1		\$1,009,771	4%	\$9,692,442	960%	\$11,211,750	30%
BAR Constructors	Industry Junction, K&A Steel, Ricochet Fuel, Ricochet Fuel, Tidy Toilets, Buzz Custom Fence	\$1,009,771	6%	\$9,692,442	960%	\$10,608,006	53%
Ebara		\$0	0%	\$0	0%	\$603,745	5%
Oncor Electric		\$0	0%	\$0	0%	\$0	0%
Pipeline Section 10/11		\$7,130,243	20%	\$5,055,358	71%	\$39,823,373	70%
IPL Partners	LKT, Industry Junction, Eagle Aggregate, Suncoast Res, ATS Drilling, RECS, ANA, Alliance, Ram, JC Welding, Luis Moreno	\$5,706,391	24%	\$2,498,090	44%	\$37,248,652	86%
Oncor Electric		\$0	0%	\$0	0%	\$17,452	100%
BAR Constructors	Industry Junction, VSG Trucking, Ricochet, MMG Disposal, Garland HVAC, CMC Rebar, Buzz Custom Fence, K&A Steel, Rangle Land Surveying	\$1,423,852	11%	\$2,557,268	180%	\$2,557,268	19%
Valve Packages		\$0	0%	\$0	0%	\$10,606,107	74%
CONSTRUCTION MANAGEMENT		\$18,613,185	41%	\$12,812,045	69%	\$31,665,318	70%
Completed		\$5,928,804	38%	\$5,954,412	100%	\$15,687,599	100%
Active		\$12,684,381	43%	\$6,857,633	54%	\$15,977,718	54%
CONSTRUCTION MATERIALS TESTING		\$7,226,826	60%	\$3,191,065	44%	\$6,464,437	54%
Completed		\$219,036	97%	\$219,036	100%	\$225,132	100%
Active		\$7,007,790	59%	\$2,972,029	42%	\$6,239,304	53%
ROCIIP		\$1,499,307	6%	\$286,187	19%	\$18,792,429	80%
TOTAL		\$167,441,743	24%	\$156,051,763	93%	\$792,923,787	83%
LAND COST		\$0	0%	\$61,892	0%	\$61,702,854	264%
MISCELLANEOUS		\$0	0%	\$0	0%	\$2,253,758	4%
GRAND TOTAL		\$167,441,743	24%*	\$156,051,763	93%	\$856,880,399	84%

* Denotes participation percentage excluding cost of pipe and owner furnished equipment.

M/WBE/HUB Invoiced	\$156,051,763
Grand Total Invoiced	\$856,880,399
* Exclusions Invoiced	\$262,600,896
MWBE %	26.26%

PROJECT COMPONENTS

PIPELINE SEGMENTS	CORE PROJECT	DESCRIPTION
Section 9		KBR Turn-Out Tee to existing Benbrook Connection Pipeline (10.6 mi. 84" dia. Pipe + 5 mi. 120" Tunnel)
Section 10	◆	KBR Turn-Out Tee to KBR (2.4 mi. 84" dia. Pipe)
Section 11	◆	JB4 to KBR Turn-Out Tee (10 mi. 84" dia. Pipe)
Section 12	◆	JB4 to existing CC and RC Pipelines (2.2 mi. 108" dia. Pipe)
Section 13	◆	MBR2 (Midlothian Balancing Reservoir) to JB4 (11 mi. 108" dia. Pipe)
Section 14	◆	JB3 to MBR2 (Midlothian Balancing Reservoir) (14.9 mi. 108" dia. Pipe)
Section 15	◆	JB2 to JB3 (28.5 mi 108" dia. Pipe)
Section 16		JRC1 (Joint Richland Chambers Lake Pump Station) to JB2 (12.3 mi. 96" dia. Pipe)
Section 17	◆	Cedar Creek Connection to JB2 (11.2 mi. 108" dia. Pipe)
Section 18	◆	JCC1 (Joint Cedar Creek Lake Pump Station) to Cedar Creek Connection (0.2 mi. 108" dia. Pipe)
Section 19		LP1 (Lake Palestine Pump Station) to Cedar Creek Connection (42.3 mi. 84" dia. Pipe)

PUMP STATIONS	CORE PROJECT	DESCRIPTION
Palestine Pump Station		150 mgd with new intake
Cedar Creek Pump Station	◆	277 mgd with new intake
Richland Chambers Pump Station		250 mgd Ultimate Design Capacity
Booster Pump Stations		Two @ 347 mgd and one @ 197 mgd (◆ one 347 mgd station - JB3)

SUPPORT FACILITIES	CORE PROJECT	DESCRIPTION
Reservoirs	◆	Three reservoirs (80 – 400 mgd) - two for booster pump stations and one for balancing. Two of the reservoirs are core projects – JB3R and MBR
Deep Tunnels		5 mi of 10' dia. tunnel @ Crowley (included in length of Section 9)
Substations & High Voltage Transmission Lines		Six substations and 4 mi. of high voltage transmission lines (◆ two substations)
Microwave Communications and SCADA System	◆	Provides remote operations capability and system monitoring

